Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum **Products, January-December 1999**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 3,216	_	5,576	81	-1,934	-84	(s)	7,023	(s)	0
Natural Gas Liquids and LRGs		458	54	_	29	-56	_	187	33	1,648
Pentanes Plus	192	_	35	_	-7	-5	_	66	(s)	160
Liquefied Petroleum Gases	1,079	458	19	_	36	-50	_	121	33	1,488
Ethane/Ethylene		27	3	_	126	-5	_	0	0	659
Propane/Propylene		363	8	_	-96	-36	_	Ö	25	639
Normal Butane/Butylene		55	4	_	9	-7	_	55	8	99
Isobutane/Isobutylene		14	3	_	-4	-3	_	66	Ő	91
Other Liquids	181	_	217	_	-95	-4	_	382	34	-109
Other Hydrocarbons/Oxygenates	144	_	0	_	0	1	_	120	23	0
Unfinished Oils		_	211	_	(s)	-4	_	324	0	-109
Motor Gasoline Blend. Comp		_	6	_	-95	-1	_	-61	11	0
Aviation Gasoline Blend. Comp		_	0	_	0	(s)	_	(s)	0	(s)
Finished Petroleum Products	-36	7,621	288	_	-3,789	-40	_	_	452	3,672
Finished Motor Gasoline		3,542	2	_	-2,171	-20	_	_	102	1,257
Reformulated		683	1	_	-391	2	_	_	0	291
Oxygenated		2	0	_	-16	(s)			(s)	9
Other		2,857	1	_	-1,764	-23	_	_	102	957
Finished Aviation Gasoline		2,657	0	_	-1,704	-23 (s)	_	_	0	7
			·	_			_	_	-	-
Jet Fuel		817	(s)	_	-617	-4	_	_	18	186
Naphtha-Type		(s)	0	_	0	(s)	_	_	2	-2
Kerosene-Type		817	(s)	_	-617	-4	_	_	16	189
Kerosene		31	0	_	-4	-1	_	_	(s)	27
Distillate Fuel Oil		1,550	7	_	-888	-5	_	_	90	584
0.05 percent sulfur and under		1,028	1	_	-614	-1	_	_	25	390
Greater than 0.05 percent sulfur		523	6	_	-274	-4	_	_	65	194
Residual Fuel Oil		319	50	_	-34	-2	_	_	80	257
Petrochemical Feedstocks ^e	_	346	224	_	-5	-1	_	_	0	566
Special Naphthas		51	2	_	-9	1	_	_	1	43
Lubricants	_	126	(s)	_	-40	-5	_	_	16	74
Waxes	_	10	(s)	_	(s)	(s)	_	_	1	9
Petroleum Coke		355	Ó		0	1	_	_	142	212
Asphalt and Road Oil		125	2	_	-15	-2	_	_	1	113
Still Gas		303	0	_	0	0	_	_	Ö	303
Miscellaneous Products		33	(s)	_	0	(s)	_	_	(s)	34
Total	4.633	8,079	6,134	81	-5,789	-183	(s)	7,592	519	5,211

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels per day.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

^{– =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.